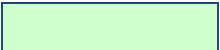


Regional Planning Stakeholders Group (RPSG)

Submitted Sensitivities for 2026

No.	Requestor	Source	Sink	Amount (MW) ¹	Year	Additional Notes
1	SREA	TVA Generation	FRCC Load	10000	2031W	The Load Sink was confirmed as the entire FRCC footprint during 2026 SERTP 1 st Quarter Meeting.
2	SREA	MISO-South Generation	TVA Load	8000	2031W	
3	SREA	Southern Company Generation	Duke Energy Load	3000	2031W	The Source is intended to be Southern Company only, not the entire SBAA. Additionally, the Sink (Duke Energy) may include DEC and DEP at a 60/40% split but will be finalized in the joint RPSG and Sponsor scoping meeting. The original Amount (MW) requested was adjusted to 3000 MW during the 2026 SERTP 1 st Quarter Meeting based on RPSG discussion and mutual agreement.
4	SREA	Duke Energy Generation	SBAA/ South Alabama Load	2000/1000	2031W	The Source (Duke Energy) should include DEC and DEP, and the allocation will be finalized during the joint RPSG and Sponsor scoping meeting. The Sink (Southern Company only, not SBAA/South Alabama) and Amount (MW) split adjustment from the original request was discussed during the 2026 SERTP 1 st Quarter Meeting based on RPSG discussion and mutual agreement.
5	SREA	FRCC Generation	TVA Load	10000	2031W	The Generation Source was confirmed as the entire FRCC footprint during 2026 SERTP 1 st Quarter Meeting.
6	CEBA	Southern Company Generation	TVA Load	2000	2031W	This request is intended to evaluate the economic and transmission implications of increased transfers from Georgia Power (Southern Company) into the Tennessee Valley Authority system to serve projected load growth in the TVA footprint.

¹ Final transfer Amount (MW) will be discussed and finalized at the joint RPSG and Sponsor scoping meeting.



TO BE STUDIED



NOT TO BE STUDIED